CHIPPEWA VALLEY ELECTRIC COOPERATIVE
RATE SCHEDULE

PEAK ALERT – LARGE SINGLE PHASE/LARGE THREE PHASE - RATE CODE Z

AVAILABILITY

Available to single phase accounts requiring transformer capacity greater than 100 KVA. Available to three phase accounts requiring transformer capacity greater than 150 KVA and less than 1000 KVA. All subject to the established rules and regulations of the Cooperative and execution of an Electric Service Agreement between the Cooperative and the Consumer.

CHARACTER OF SERVICE

Three phase or single phase, 60 hertz, at available voltages.

RATE:

	*Summer	**Winter
Monthly Service Charge	$134.99	
Energy Charge per kWhr:		
All kWhrs	$0.0820	$0.0820
Demand Charge per kW:		
Maximum: (Monthly)	$9.50	
Coincident: (Summer)	$82.469	
Coincident: (Winter)	$34.913	
Plus Applicable Taxes		

Summer – Months of June, July, August
Winter – Months of December, January, February

BILLING DEMAND

The <u>Coincident (Winter) Billing Demand</u> for the year shall be the average of the customer's peak demand contributions to the peak periods as signaled by the Cooperative during December, January, and February which are used by Dairyland Power Cooperative to establish the Cooperative's wholesale Annual Demand Charge.

The <u>Coincident (Summer) Billing Demand</u> for the year shall be the average of the customer's peak demand contributions to the peak periods as signaled by the Cooperative during June, July, and August which are used by Dairyland Power Cooperative to establish the Cooperative's wholesale Annual Demand Charge.

The customer's coincident winter billing demand will be charged in May and the coincident summer billing demand will be charged in October of each year.

The customer will be alerted to potential peak periods one-half hour in advance of the potential peak period.

The <u>Maximum (Monthly) Billing Demand</u> shall be the maximum kilowatt demand (subject to power factor adjustment) established by the Consumer in any one hour period during the month for which the bill is rendered.

POWER FACTOR ADJUSTMENT

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure power factor at any time. Should measurements indicate that the power factor at the maximum demand period for a month is less than 90% the Maximum Demand for billing purposes will be adjusted by multiplying such by 90% and dividing the product by the power factor at the maximum demand period for the month.

Formula: Maximum Billing Demand = Maximum Demand × 90% ÷ power factor at the maximum demand period for the month.

COINCIDENT DEMAND ADJUSTMENT

The coincident demand, (summer and winter) shall be adjusted by a factor of 1.09 times the current DPC wholesale coincident capacity demand as established each January.

Summer Peak (Capacity) Component	$82.469
Winter Peak (Capacity) Component	$34.913

PURCHASED POWER COST ADJUSTMENT

The above kWh rate shall be increased or decreased by a factor of 1.09 times any increase or decrease in the wholesale rate of Dairyland Power Cooperative applicable to service to the Cooperative. The wholesale rate used in establishing the above base rate is as follows:

General Fixed Energy	@ $0.001462 per kWhr
Energy Charge – rate year:	
On-peak Summer	@ $0.067900per kWhr
On-peak Winter	@ $0.047001 per kWhr
Off-peak rate	@ $0.037302 per kWhr
Overnight	@ $0.023985 per kWhr

POWER COST ADJUSTMENT

The above rate shall be increased per kilowatt hour by any Power Cost Adjustment or Rate Surcharge on the current month Cooperative wholesale power bill multiplied by a factor of 1.06 to adjust for line losses.

TERMS OF PAYMENT

- All billing charges are due upon receipt.
- Payment is considered made when payment is received in Cooperative office.
- Final date for payment is not later than 20 days after the date of issuance of the bill or as printed on the billing statement.
- Any unpaid balance as of 4:00 pm on the final date of payment will be subject to a penalty of $0.30 or 1-1/2 percent, whichever is greater.