

**CHIPPEWA VALLEY ELECTRIC COOPERATIVE  
RATE SCHEDULE**

PEAK ALERT – LARGE SINGLE PHASE/LARGE THREE PHASE - RATE CODE Z

AVAILABILITY

Available to single phase accounts requiring transformer capacity greater than 100 KVA. Available to three phase accounts requiring transformer capacity greater than 150 KVA and less than 1000 KVA. All subject to the established rules and regulations of the Cooperative and execution of an Electric Service Agreement between the Cooperative and the Consumer.

CHARACTER OF SERVICE

Three phase or single phase, 60 hertz, at available voltages.

RATE:

|                         |                |                 |
|-------------------------|----------------|-----------------|
| Facility Charge         |                | \$128.56        |
| Energy Charge per kWhr: | <u>*Summer</u> | <u>**Winter</u> |
| All kWhrs               | \$0.0781       | \$0.0781        |
| Demand Charge per kW:   |                |                 |
| Maximum: (Monthly)      |                | \$8.78          |
| Coincident: (Summer)    |                | \$80.442        |
| Coincident: (Winter)    |                | \$34.858        |
| Plus Applicable Taxes   |                |                 |

Summer – Months of June, July, August

Winter – Months of December, January, February

BILLING DEMAND

The Coincident (Winter) Billing Demand for the year shall be the average of the customer's peak demand contributions to the peak periods as signaled by the Cooperative during December, January, and February which are used by Dairyland Power Cooperative to establish the Cooperative's wholesale Annual Demand Charge.

The Coincident (Summer) Billing Demand for the year shall be the average of the customer's peak demand contributions to the peak periods as signaled by the Cooperative during June, July, and August which are used by Dairyland Power Cooperative to establish the Cooperative's wholesale Annual Demand Charge.

The customer's coincident winter billing demand will be charged in May and the coincident summer billing demand will be charged in October of each year.

The customer will be alerted to potential peak periods one-half hour in advance of the potential peak period.

The Maximum (Monthly) Billing Demand shall be the maximum kilowatt demand (subject to power factor adjustment) established by the Consumer in any one hour period during the month for which the bill is rendered.

### POWER FACTOR ADJUSTMENT

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure power factor at any time. Should measurements indicate that the average power factor for a month is less than 90% the Maximum Demand for billing purposes will be adjusted by multiplying such by 90% and dividing the product by the average power factor for the month.

*Formula: Maximum Billing Demand = Maximum Demand × 90% ÷ average power factor for the month.*

### COINCIDENT DEMAND ADJUSTMENT

The coincident demand, (summer and winter) shall be adjusted by a factor of 1.09 times the current DPC wholesale coincident capacity demand as established each January.

|                                  |          |
|----------------------------------|----------|
| Summer Peak (Capacity) Component | \$80.442 |
| Winter Peak (Capacity) Component | \$34.858 |

### PURCHASED POWER COST ADJUSTMENT

The above kWh rate shall be increased or decreased by a factor of 1.09 times any increase or decrease in the wholesale rate of Dairyland Power Cooperative applicable to service to the Cooperative. The wholesale rate used in establishing the above base rate is as follows:

|                            |                        |
|----------------------------|------------------------|
| General Fixed Energy       | @ \$ 0.001395 per kWhr |
| Energy Charge – rate year: |                        |
| On-peak Summer             | @ \$ 0.067141 per kWhr |
| On-peak Winter             | @ \$ 0.046574 per kWhr |
| Off-peak rate              | @ \$ 0.034845 per kWhr |
| Overnight                  | @ \$ 0.022097 per kWhr |

### POWER COST ADJUSTMENT

The above rate shall be increased per kilowatt hour by any Power Cost Adjustment or Rate Surcharge on the current month Cooperative wholesale power bill multiplied by a factor of 1.06 to adjust for line losses.

### TERMS OF PAYMENT

- All billing charges are due upon receipt.
- Payment is considered made when payment is received in Cooperative office.
- Final date for payment is not later than 20 days after the date of issuance of the bill or as printed on the billing statement.
- Any unpaid balance as of 4:00 pm on the final date of payment will be subject to a penalty of \$0.30 or 1-1/2 percent, whichever is greater.