

**CHIPPEWA VALLEY ELECTRIC COOPERATIVE  
RATE SCHEDULE**

PEAK ALERT RATE CODE – C (Grandfathered 3/26/2018 board meeting)

AVAILABILITY

No longer available-current members are allowed to remain on rate so long as they meet requirements. Replaced by Rate Z.

Formerly available for all uses accepted by the Cooperative on an experimental DPC contract basis and where required transformer capacity is equal to or greater than 750 KVA and less than 1000 KVA. All subject to the established rules and regulations of the Cooperative and execution of an Electric Service Agreement between the Cooperative and the Consumer.

CHARACTER OF SERVICE

Three phase, 60 hertz, at available voltages.

RATE:

Facility Charge	\$120.53	
Energy Charge per kWhr:	<u>*Summer</u>	<u>**Winter</u>
On-Peak kWhrs	\$.1014	\$.0795
Off-Peak kWhrs	\$.0606	\$.0606
Demand Charge per kW:		
Maximum: (Monthly)	\$5.53	
Coincident: (Winter)	\$30.66 Changes in Jan per DPC	
Coincident: (Summer)	\$84.99 Changes in Jan per DPC	

Plus Applicable Taxes

\*Summer – Months of June through August

\*\*Winter – Months of September through May

BILLING DEMAND

The Coincident (Winter) Billing Demand for the year shall be the average of the customer's peak demand contributions to the peak periods as signaled by the Cooperative during December, January, and February which are used by Dairyland Power Cooperative to establish the Cooperative's wholesale Annual Demand Charge.

The Coincident (Summer) Billing Demand for the year shall be the average of the customer's peak demand contributions to the peak periods as signaled by the Cooperative during June, July, and August which are used by Dairyland Power Cooperative to establish the Cooperative's wholesale Annual Demand Charge.

The customer's coincident winter billing demand will be charged in May and the coincident summer billing demand will be charged in October of each year.

The customer will be alerted to potential peak periods one-half hour in advance of the potential peak period.

The Maximum (Monthly) Billing Demand shall be the maximum kilowatt demand (subject to power factor adjustment) established by the Consumer in any one hour period during the month for which the bill is rendered.

Effective 3-1-2023 Billing

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### ON-PEAK/OFF-PEAK PERIODS

The summer, (June, July and August) on-peak period is 11:01 a.m. to 7:00 p.m. Monday through Friday; except Independence Day. The winter (December, January and February) on-peak period is 4:01 p.m. to 10:00 p.m. Monday through Friday; except Christmas Day and New Year's Day. The off-peak period is all other times.

### POWER FACTOR ADJUSTMENT

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure power factor at any time. Should measurements indicate that the average power factor for a month is less than 90% the Maximum Demand for billing purposes will be adjusted by multiplying such by 90% and dividing the product by the average power factor for the month.

*Formula: Maximum Billing Demand = Maximum Demand × 90% ÷ average power factor for the month.*

### COINCIDENT DEMAND ADJUSTMENT

The coincident demand, (summer and winter) shall be adjusted by a factor of 1.09 times the current DPC wholesale coincident capacity demand as established each January.

Summer Peak (Capacity) Component	\$77.970
Winter Peak (Capacity) Component	\$28.130

### PURCHASED POWER COST ADJUSTMENT

The above kWh rate shall be increased or decreased by a factor of 1.09 times any increase or decrease in the wholesale rate of Dairyland Power Cooperative applicable to service to the Cooperative. The wholesale rate used in establishing the above base rate is as follows:

General Fixed Energy	@ \$ 0.001024 per kWhr
Energy Charge – rate year:	
On-peak Summer	@ \$ 0.051621 per kWhr
On-peak Winter	@ \$ 0.041408 per kWhr
Off-peak rate	@ \$ 0.034340 per kWhr
Overnight	@ \$ 0.023256 per kWhr

### POWER COST ADJUSTMENT

The above rate shall be increased per kilowatt hour by any Power Cost Adjustment or Rate Surcharge on the current month Cooperative wholesale power bill multiplied by a factor of 1.06 to adjust for line losses.

### TERMS OF PAYMENT

- All billing charges are due upon receipt.
- Payment is considered made when payment is received in Cooperative office.
- Final date for payment is not later than 20 days after the date of issuance of the bill or as printed on the billing statement.
- Any unpaid balance as of 4:00 pm on the final date of payment will be subject to a penalty of \$.30 or 1-1/2 percent, whichever is greater.