

**CHIPPEWA VALLEY ELECTRIC COOPERATIVE  
RATE SCHEDULE**

PEAK ALERT - MEDIUM SINGLE PHASE/SMALL-MEDIUM THREE PHASE– RATE CODE M

AVAILABILITY

Available to single phase accounts requiring transformer capacity of 75 or 100 KVA. Available to three phase accounts requiring transformer capacity of 150 KVA or less. Service is subject to the established rules and regulations of the Cooperative.

CHARACTER OF SERVICE

Three phase and single phase, 60 hertz, at available voltages.

MONTHLY RATE

Facility Charge	\$71.08	
Energy Charge per kWhr:	<u>*Summer</u>	<u>**Winter</u>
All kWhrs	\$.0732	\$.0732
Demand Charge per kW:		
Maximum: (Monthly)	\$7.09	
Coincident: (Winter)	\$30.66 Changes in Jan per DPC	
Coincident: (Summer)	\$84.99 Changes in Jan per DPC	
Plus Applicable Taxes		

\*Summer – Months of June through August

\*\*Winter – Months of September through May

BILLING DEMAND

The Coincident (Summer) Demand Charge for the year shall be the average of the customer's peak demand contributions to the peak periods as signaled by the Cooperative during June, July, and August which are used by Dairyland Power Cooperative to establish the Cooperative's wholesale Annual Demand Charge.

The customer's coincident summer billing demand will be charged on the October bill of each year.

The Coincident (Winter) Demand Charge for the year shall be the average of the customer's peak demand contributions to the peak periods as signaled by the Cooperative during December, January and February which are used by Dairyland Power Cooperative to establish the Cooperative's wholesale Annual Demand Charge.

The customer's coincident winter billing demand will be charged on the May bill of each year.

The customer will be alerted to potential peak periods one-half hour in advance of the potential peak period.

The Maximum (Monthly) Demand Charge shall be the maximum kilowatt demand established by the Consumer in any fifteen minute period during the month for which the bill is rendered.

COINCIDENT DEMAND ADJUSTMENT

The coincident demand, (summer and winter) shall be adjusted by a factor of 1.09 times the current DPC wholesale coincident capacity demand as established each January.

Summer Peak (Capacity) Component	\$77.970
Winter Peak (Capacity) Component	\$28.130

Effective 3-1-2023 Billing

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### POWER COST ADJUSTMENT

The above rate shall be increased per kilowatt hour by any Power Cost Adjustment or Rate Surcharge on the current month Cooperative wholesale power bill multiplied by a factor of 1.06 to adjust for line losses.

### TERMS OF PAYMENT

- All billing charges are due upon receipt.
- Payment is considered made when payment is received in Cooperative office.
- Final date for payment is not later than 20 days after the date of issuance of the bill or as printed on the billing statement.
- Any unpaid balance as of 4:00 pm on the final date of payment will be subject to a penalty of \$.30 or 1-1/2 percent, whichever is greater.